

# Solar IPP Project Development in Greece

**GlobeEx 2000**

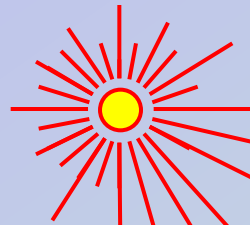
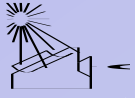
**International Energy Conference**

**July 23 - 28, 2000**

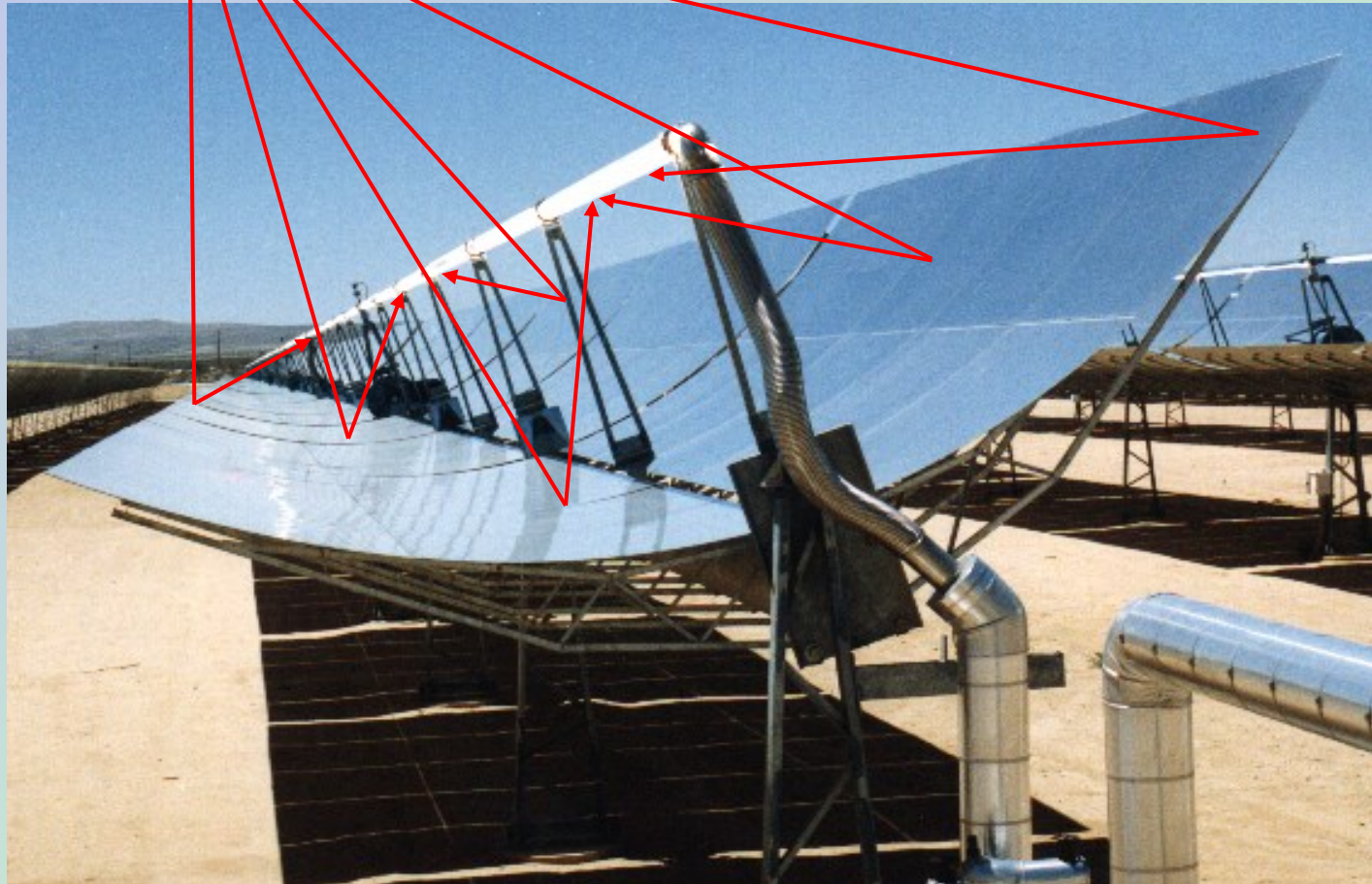
**Las Vegas, Nevada, USA**

**Georg Brakmann**

**Fichtner Solar GmbH**

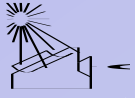


## Parabolrinnenkollektor

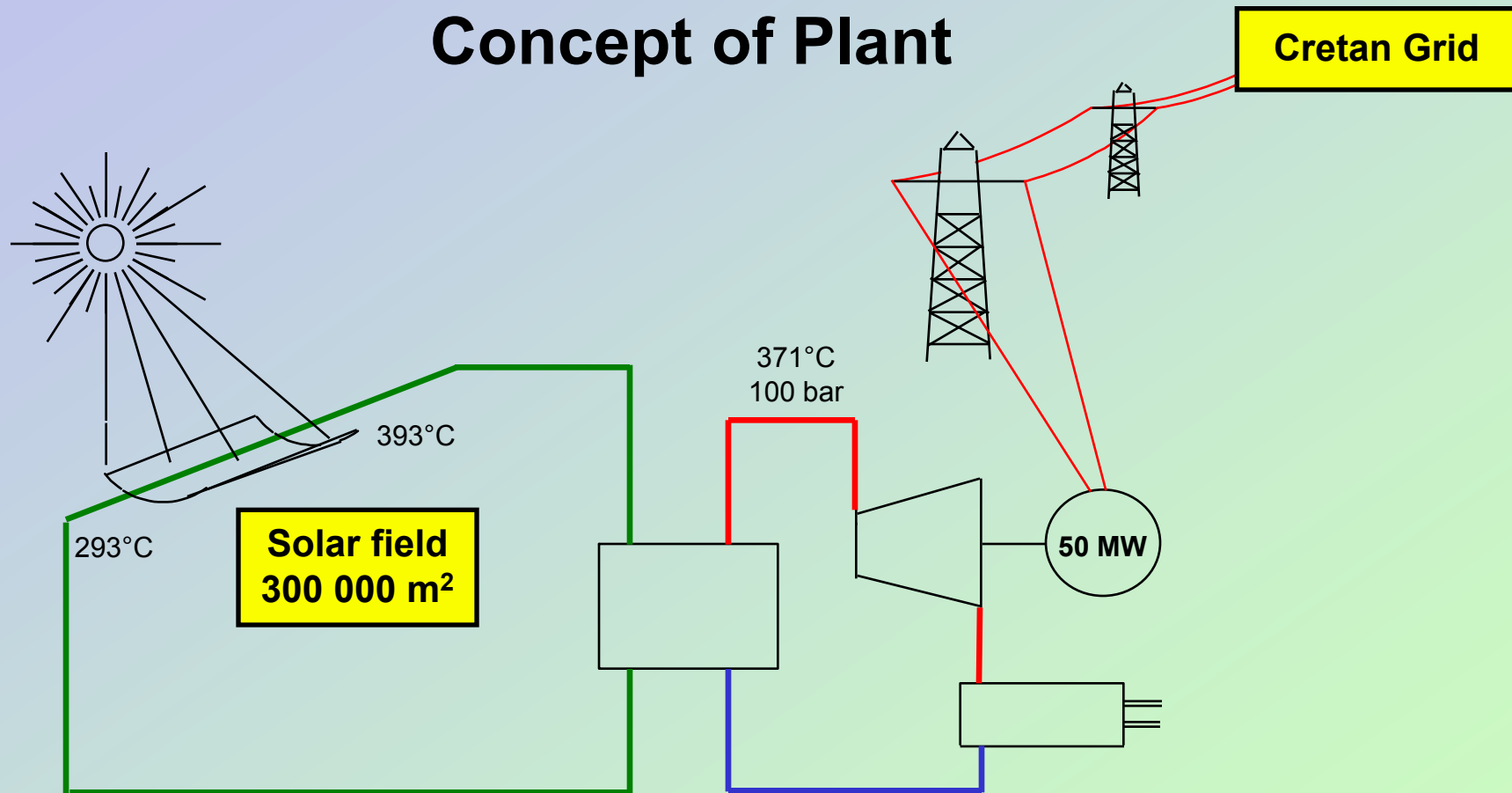


**The THESEUS Solar Field will consist of 560 Parabolic Trough Collectors, each 100 meters long and 5.8 meters wide.**

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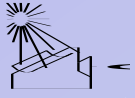
# Concept of Plant



**113 million kWh<sub>e</sub> pure solar generated electricity per year**

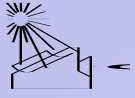
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## Technical Parameters

- **Capacity** 50 MWe (net)
- **Site location** Frangokastelló, Crete
- **Solar radiation (direct normal)** 2400 kWh/m<sup>2</sup>/a
- **Technology** Parabolic trough collectors  
Rankine steam cycle
- **Collector area** 300 000 m<sup>2</sup>
- **Full load hours** 2250 h/a
- **Electricity to grid** 113 GWh<sub>e</sub>/a
- **Project cost** 120 MEuro



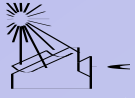
## Location of the Site



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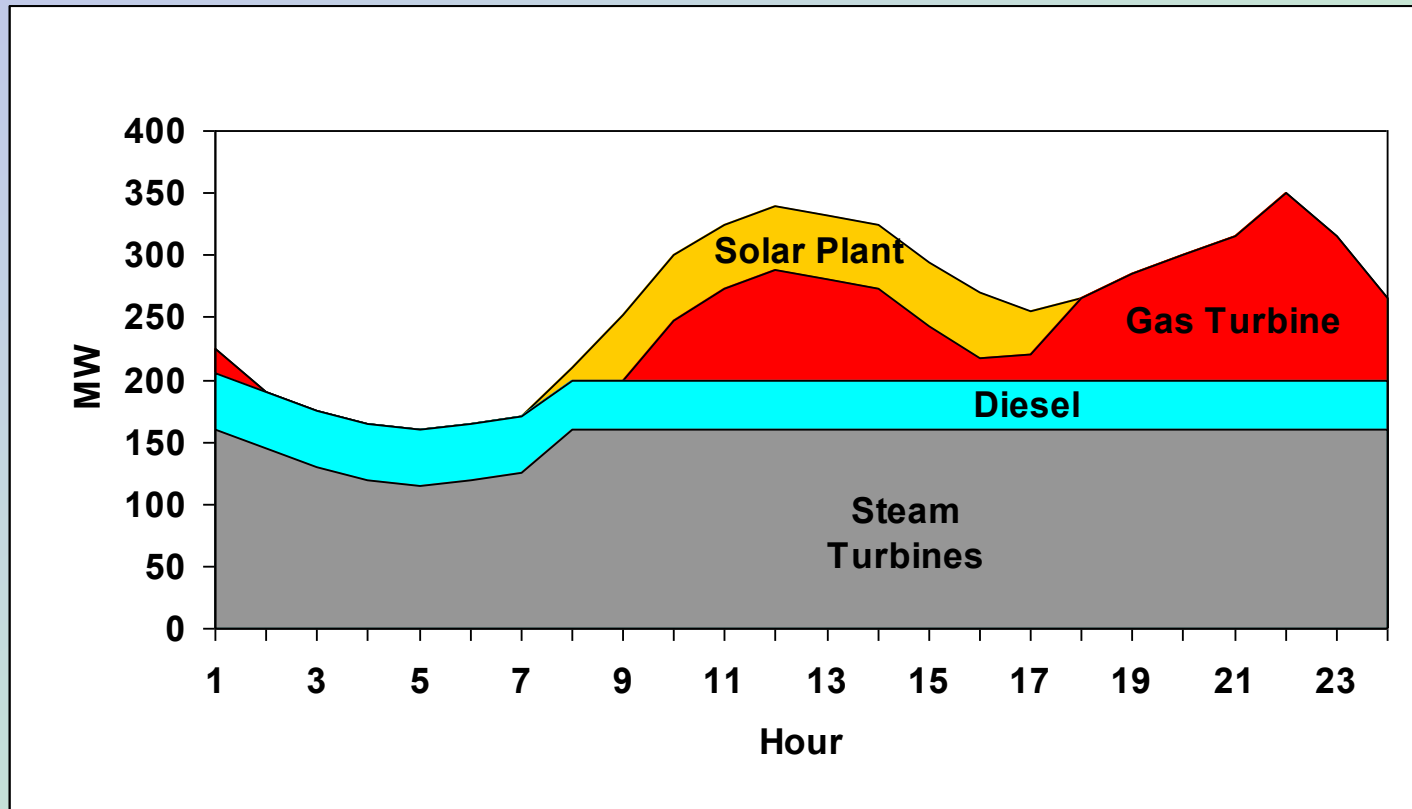
**Micro climate at southern coast of Crete gives best solar radiation in Europe  
(Annual solar radiation = 2400 kWh/m<sup>2</sup>)**





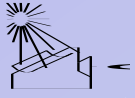
# Power Production Profile for Crete

Typical Summer Workday

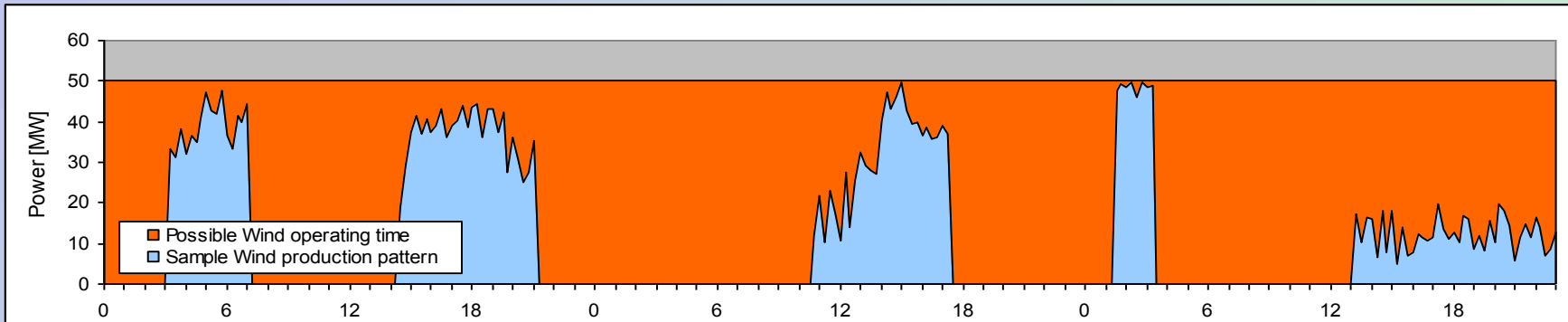


**Solar plant avoids costly operation and emissions of gas turbines.**

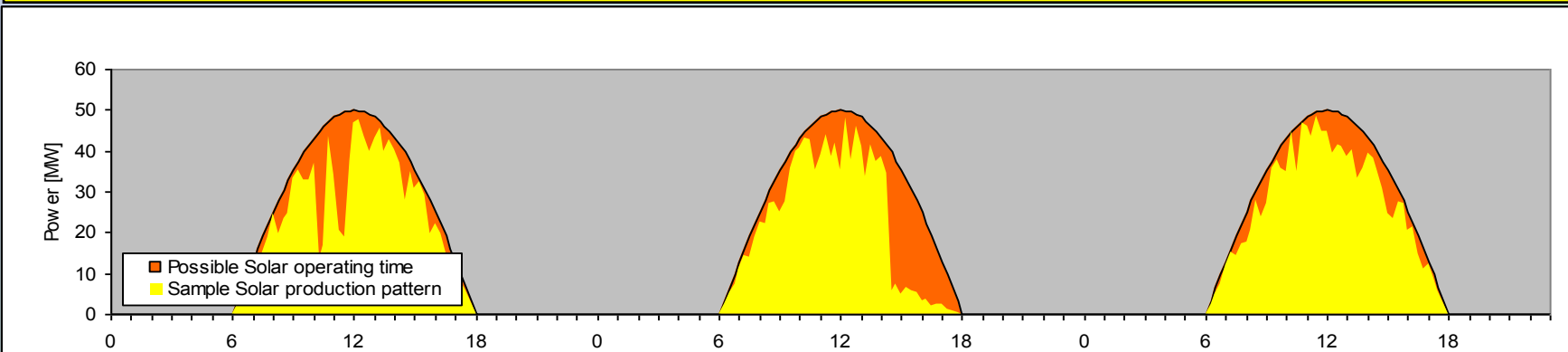
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## Comparison of Complementary Nature of Wind and Solar Thermal Electricity Generation



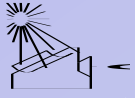
**Wind energy is possible in any time period but is by its nature sporadic and unpredictable**



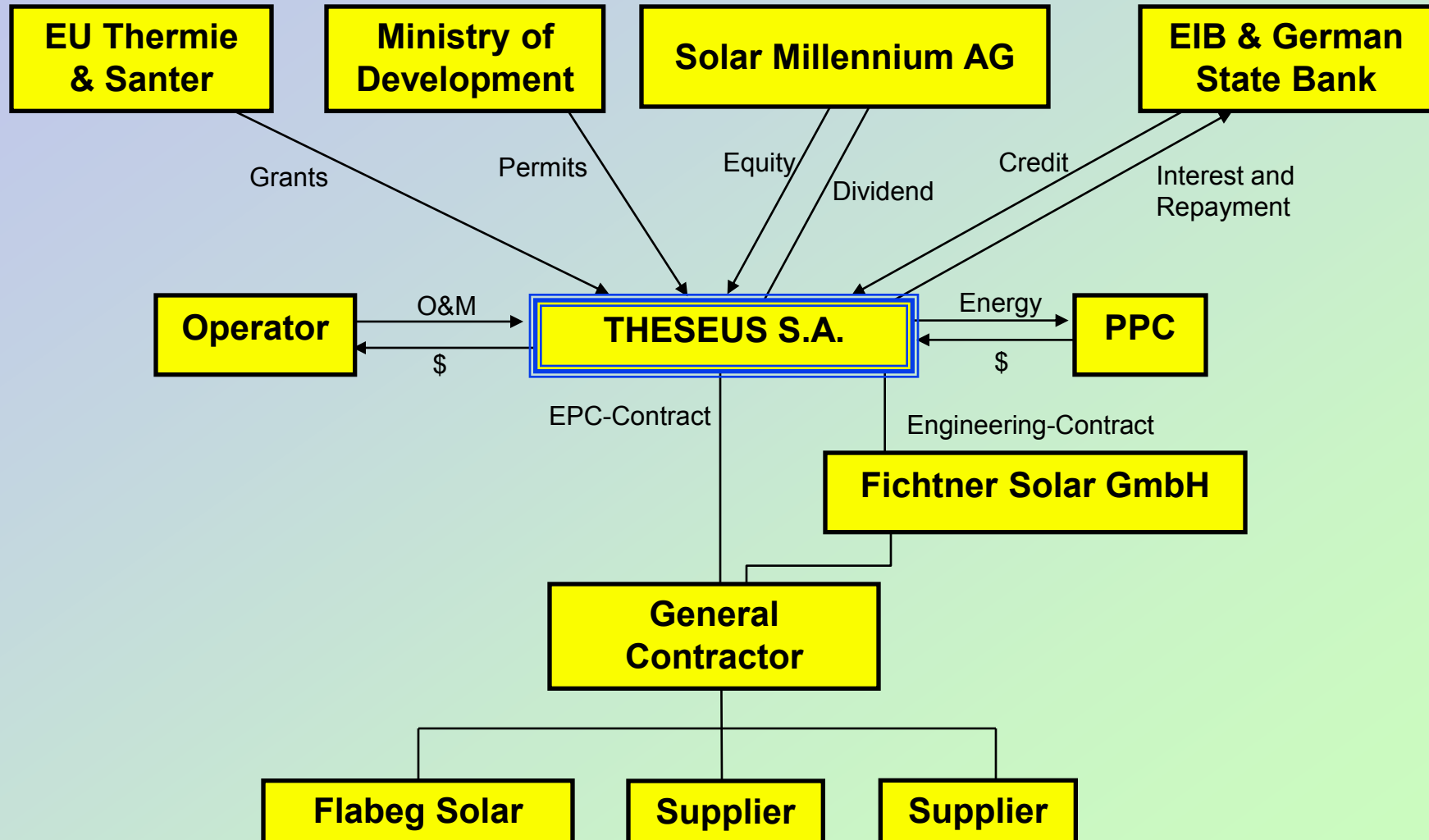
**Solar thermal energy is generally predictable and able to cover daily peaks**

**30% RENEWABLE LIMIT IS NOT APPROPRIATE FOR SOLAR THERMAL ELECTRICITY GENERATION**

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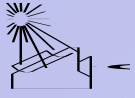
## Organization as IPP



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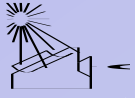






## Economics

• <b>Total Investment</b>	<b>120 MEuro</b>
• <b>Anticipated Financing</b>	
• <b>Equity</b>	<b>24 MEuro</b>
• <b>Low interest loan</b>	<b>38 MEuro</b>
• <b>Grants by European Union</b>	<b>48 MEuro</b>
• <b>Grants by Greek and German Governments</b>	<b>10 MEuro</b>
• <b>Revenues</b> (113 GWhe/a @ 72.3 Euro/MWh)	<b>8.2 MEuro/yr</b>
• <b>Operating cost</b>	<b>1.6 MEuro/yr</b>



## Benefits

- **Competitive electricity generation cost on Crete**
  - \* with grants less than average of existing fossil power plants in Crete
  - \* without grants less than gas turbine generation cost
- **Balance of payment**
  - \* **4 million Euro** saved every year by displacement of 28,000 tons of oil imports
- **Reduction of CO<sub>2</sub> and other emissions**
  - \* **80,000 t CO<sub>2</sub>** annually starting in first year of operation
- **Creation of more than 2 000 qualified jobs (man-years)**
  - \* for supply, construction and erection and operation
- **Pure solar renewable electricity generation with 95% security of supply in summer**
  - \* In general, excellent match with Cretan power demand profile
- **Higher Tax Revenues to Greece**
  - \* Income from manpower and capital is taxed higher than fuel imports